Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2022 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	11,670			6,325	805	-619	15,957	3,462	0
Hydrocarbon Gas Liquids	5,851	-22	706	172		153	561	2,381	3,611
Natural Gas Liquids	5,851	-22	430	156		154	561	2,381	3,318
Ethane	2,392		7	-		-54		450	2,003
Propane	1,835		286	112		37		1,374	821
Normal Butane	525	-	151	36		145	132	379	56
Isobutane	444	-	-14	8		4	225	5	205
Natural Gasoline	654	-22		0		22	205	173	233
Refinery Olefins			276	16		-1			293
Ethylene			1	-		0			1
Propylene			277	14		-1			293
Normal Butylene			-3 0	2		0			-1 0
Isobutylene			U	-		U			Ü
Other Liquids		1,218		1,132	238	-39	1,880	504	243
Hydrogen/Biofuels/Other Hydrocarbons		1,218		34	196	1	1,170	121	156
Hydrogen		1,210		-	221		221		0
Biofuels (including Fuel Ethanol)		1,218		34	-25	1	949	121	156
Fuel Ethanol <sup>5</sup>		1,011		4	-25	5	885	99	0
Biofuels (excluding Fuel Ethanol)		207		30		-5	64	22	156
Biodiesel		104		13		-6	45	22	57
Renewable Diesel Fuel		91		17		1	12	NA	96
Other Biofuels <sup>6</sup>		12		0		0	8	NA	4
Other Hydrocarbons				0	0	0	0	_	0
Unfinished Oils				526		25	97	318	86
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>		0		572	42	-65	614	66	0
Reformulated		0		161	145	-20	326	0	0
Conventional		0		411	-103	-45	288	65	0
Aviation Gasoline Blend. Comp				-		0	-1	-	1
Finished Batralaum Bradusta		_	10 707	700	4-7			0.000	10 117
Finished Petroleum Products Finished Motor Gasoline		<b>6</b>	<b>18,707</b> 9,542	<b>788</b> 101	- <b>17</b> -17	- <b>51</b> -3		<b>3,088</b> 852	<b>16,447</b> 8,783
Reformulated		0	2,938	101	-17 -135	-3		852	2,803
Conventional		6	6,604	101	119	-3		- 852	5,980
Finished Aviation Gasoline			10	101		-5 -1		032	3,980
Kerosene-Type Jet Fuel		0	1,624	120		11		180	1,553
Kerosene		0	6	0		-5		7	4
Distillate Fuel Oil <sup>5</sup>		0	4,951	198		-69		1,259	3,958
15 ppm sulfur and under		Ö	4,737	190		-70		1,067	3,931
Greater than 15 ppm to 500 ppm sulfur		0	97	6		-1		96	7
Greater than 500 ppm sulfur		0	117	2		3		96	20
Residual Fuel Oil			244	220		13		105	346
Less than 0.31 percent sulfur			39	8		0		NA	NA
0.31 to 1.00 percent sulfur			109	30		3		NA	NA
Greater than 1.00 percent sulfur			95	183		10		NA	NA
Petrochemical Feedstocks			228	16		0			243
Naphtha for Petro. Feed. Use			130	12		0			142
Other Oils for Petro. Feed. Use			97	3		0			101
Special Naphthas			35	13		0		_	49
Lubricants			161	48		-8		102	115
Waxes			6	6		0		5	7
Petroleum Coke			809	10		2		558	259
Marketable			608	10		2		558	58
Catalyst			201	 55				 16	201
Asphalt and Road Oil			338 662	55 		7		16 	369 662
Still Gas			90			1		2	87
พแองธ์แตกองนอ กางนนงใจ			90	۷		'		2	07

<sup>=</sup> Not Applicable.

D. 6 Other Biofuels includes renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

<sup>=</sup> No Data Reported. = Not Available.

NA

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix